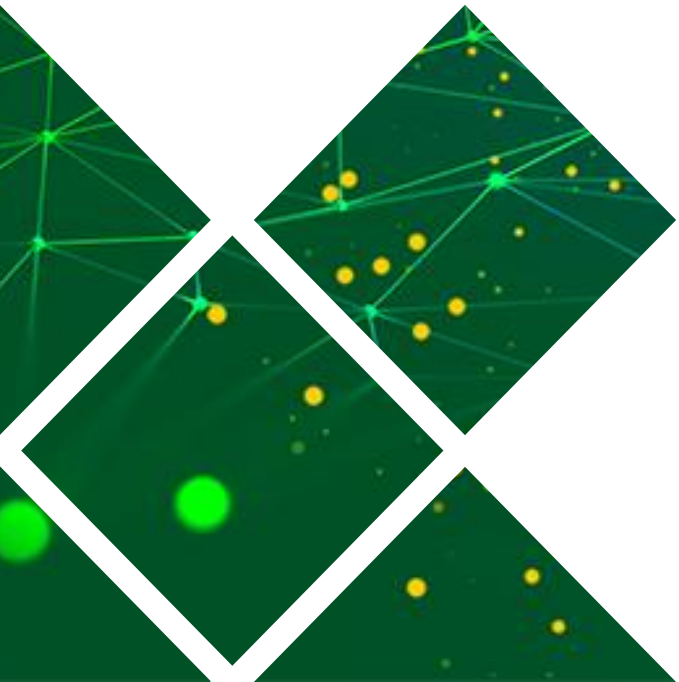


Change Board Meeting 102

21 May 2025



Meeting Recordings

- Going forward, SEC Sub Committee meetings will be recorded for the purpose of ensuring accuracy of meeting minutes. By participating in the meeting, you accept that your voice will be recorded for this purpose.
- Just a reminder that we should be able to have free discussions of ideas



Competition Act Compliance

It is everyone's responsibility to say something

The Chair will move the conversation on



■ Change Board Terms of Reference

- The Change Board is the delegated Sub-Committee of Panel for voting on Modifications. The Change Board has power to:
- Consider each Modification Report and the Modification Report Consultation responses presented at the end of the Modifications Process. It will agree **whether the Modification Report is ready to be voted upon**, and if not **what further analysis or clarifications are required** before the Modification Report can be voted upon;
- **Perform the final vote** on approval or rejection of a Modification Proposal. For a Self-Governance Modification, the Change Board's vote shall form a decision, which is then subject to a 10 Working Day period in which Parties can refer this outcome to the SEC Panel before becoming final. For any other Modification Proposal, this vote shall form a recommendation to the Authority, who will make the final decision; and
- **Determine if the DCC Impact Assessment should be performed**, with the costs of that incurred by Parties. Where the Change Board believes this is not the case, it will need to state **what further work is required** before it will agree to request the DCC Impact Assessment.

■ Agenda

1. Approval of previous meeting minutes
2. Actions Outstanding
3. Change Board votes
4. SEC Modifications Timetables update
5. Approval of SECCB_100x_0904 Draft Minutes
6. AOB



Agenda Item 1

Approval of previous meeting minutes
Sophia Master (SECAS)

■ Comments received - SECCB_101_2304

- Amendments to the wording around discussion MP241 (page 4)

not currently bring any transaction data, and it will not provide any specific information to the consumers about their meter. The DCC are proposing to use the Service Audit Trail (SAT) data~~The DCC are proposing to use a service audit trail~~, and the result of the checker will indicate whether there is communication between the energy Supplier and the Device that the consumer is enquiring about.

■ Recommendations

- **APPROVE** these minutes as final



Agenda Item 2

Actions Outstanding

■ Actions outstanding (1/2)

Ref	Action	Owner	Update	Status
101/01	Confirm governance route on how GSME information will be added at a later date if mod is implemented with GSME and ESME	SECAS	14 May 2025 – Meeting between SECAS (GS), the Proposer (RS) and Citizens Advice (ES) to discuss governance route. This information will be shared as part of the June 2025 MP241 Change Board presentation.	Open

■ Actions outstanding (2/2)

Ref	Action	Owner	Update	Status
101/02	Confirm how end of life of the Checker Tool will be addressed if the mod is rejected	SECAS	The end of life of the Smart Checker Tool on the Citizen's Advice website would only be done by seeking permission from the Secretary of State, in line with the SEC: <i>H16.5 The Interoperability Data shall be capable of being accessed by an Energy Consumer:</i> <i>(a) from any such date as may be specified in a direction issued by the Secretary of State to all Supplier Parties and the DCC; and</i> <i>(b) until any such date as may be specified in a further direction issued by the Secretary of State to all Supplier Parties and the DCC,</i> <i>and for these purposes the Secretary of State may exercise the power to give a direction under Sections H16.5(a) and (b) more than once.</i>	Propose to Close



Agenda Item 3

Change Board Votes

■ MP282 'Removal Of Registration Check For Suppliers Using SR8.9 Targeting SMETS2+ CHF'

Georgie Severin

Raised by Chun Chen from Data Communications Company (DCC)

Self-Governance

HIGH

■ MP282: Overview

- The CHF Device Log is populated by either SR8.11 during I&C or SR8.12.1 during CH Replacement.
- If either results in a time out, the copy of the Device Log will be empty.
- Supplier will attempt SR8.9. This results in an E4 validation failure.

Issue



SR8.9 – Read Device Log

- This limitation prevents Suppliers from verifying the CHF Device Log.
- There is a risk a retry of SR8.12.1 might overwrite CHF Device Log with outdated information, leading to disruptions to the SM setup.

Impact



SR8.11 – Update Han Device Log

- DCC DSP technical change to remove registration check for SR8.9 when targeting SMETS2+ CHF.
- Legal text change only to DUIS and SRPD.

Proposed Solution

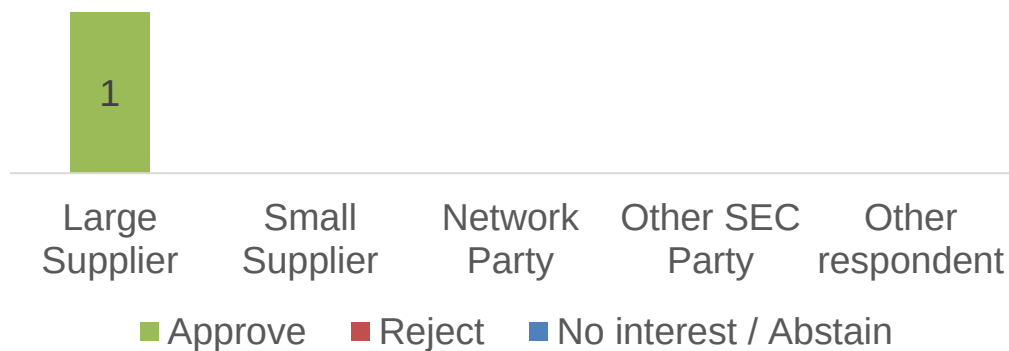


SR8.12.1 - Restore HAN Device Log

■ MP282: MRC Responses

Key comments

- Modification would better facilitate SEC Objective (a).
- Help with approach and triage of TCSO and improve Supplier capability to avoid/resolve any issues.
- Issue is niche and has been discussed at various forums. Costs should be minimal compared to consumer impacts and costs of a full I&C.
- Helpful if DCC internal Change Request costs were shared, to provide more confidence in the implementation approach.



■ Forum views (1/2)

Working Group

No concerns raised about the modification or its solution

TIRG

Supports the modification

Solution would facilitate CHF Replacement

TABASC

The TABASC supports the modification

Believes the solution should be implemented as soon as reasonably practicable

■ Forum views (2/2)

SSC

Has not
identified
any Security
concerns
with the
modification

OPSG

Did not
identify any
concerns
with the
Proposed
Solution

TAG

Supported
the
Proposed
Solution for
the
modification

■ Proposed Solution Legal Text

- Appendix AD ‘DCC User Interface Specifications’

3.8.113 Read Device Log

3.8.113.3 Specific Validation for this Request

See clause 3.2.5 for general validation applied to all Requests and clause 3.10.2 for Execution Date Time validation.

For this Request, the general Authorisation Checks as defined below shall not be carried out where the Request is sent by an Import Supplier or Gas Supplier to a CHF where there are no Smart Meters associated with that CHF.

- a Response Code of E4 as defined in clause 3.2.4 “Verify that the User, in the User Role defined in the Service Request is an Eligible User for the Device”*

Response Code	Response Code Description
E080902	<i>ReadSecurityDetails is specified in the Service Request but the Firmware Version recorded in the SMI for the Device is not at GBCS version 3.2 or later.</i>
E080903	<i>ReadSecurityDetails is specified in the Service Request but the Device Type is not a CHF.</i>

- Appendix AB ‘Service Request Processing Document’

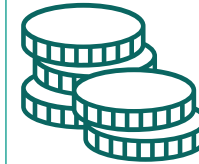
- 6.2 The step set out at Clause 6.1(f) shall not apply in the following circumstances (and, where it is necessary to identify a Responsible Supplier, the DCC shall do so using the Registration Data, the Device ID within the Service Request, and the relationship between the Device IDs and the MPRNs or MPANs in the Smart Metering Inventory):
- (a) an Import Supplier that is the Responsible Supplier for a Smart Metering System that shares a Communications Hub Function with a Smart Metering System that includes a Gas Smart Meter sends a 'Join Service' Service Request to join that Gas Smart Meter to a Gas Proxy Function;
 - (b) an Import Supplier that is the Responsible Supplier for a Smart Metering System that shares a Communications Hub Function with a Smart Metering System that includes a Gas Proxy Function sends a 'Restore GPF Device Log' Service Request to restore the Device Log of that Gas Proxy Function;~~or~~
 - ~~(c)~~ the Service Request has been sent by a User acting in the User Role of 'Other User'; or
 - ~~(d)~~ a 'Read Device Log' Service Request has been sent targeting a Communications Hub Function that forms part of a SMETS2+ Communications Hub by a User acting in the User Role of 'Import Supplier' or 'Gas Supplier' where there are no Smart Meters associated with that Communications Hub Function.

■ MP282: Assessment of Change



Impacted Parties

- Suppliers
- Other SEC Parties



Costs

- SECAS implementation costs
- DCC Change Request costs



Target Release

- June 2025 SEC Release



Benefits

- Facilitate Supplier ability to retrieve CHF Device Log

SEC Objective (a)

(a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain

■ MP282: Recommendations

- **DETERMINE** this Modification Proposal should proceed to vote
- **DETERMINE** whether this Modification Proposal should be **APPROVED** or **REJECTED** under Self-Governance
- **PROVIDE** rationale for this decision relating to the General SEC Objectives

SEC Objective (a)

(a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain

■ MP286 'Establishment of the Privacy Sub-Committee into the SEC'

Ben Giblin

Raised by Emma Johnson of Centrica
Authority-Determined

LOW

Overview

- The PSC is not established within the SEC.
- Privacy matters need to be dealt with appropriately.
- When the PSC finds an issue, they are unable to raise Draft Proposals.

Issue



- PSC members are requested to raise modifications of the PSC.
- PSC may be unable to rectify issues and fulfil its obligations.

Impact

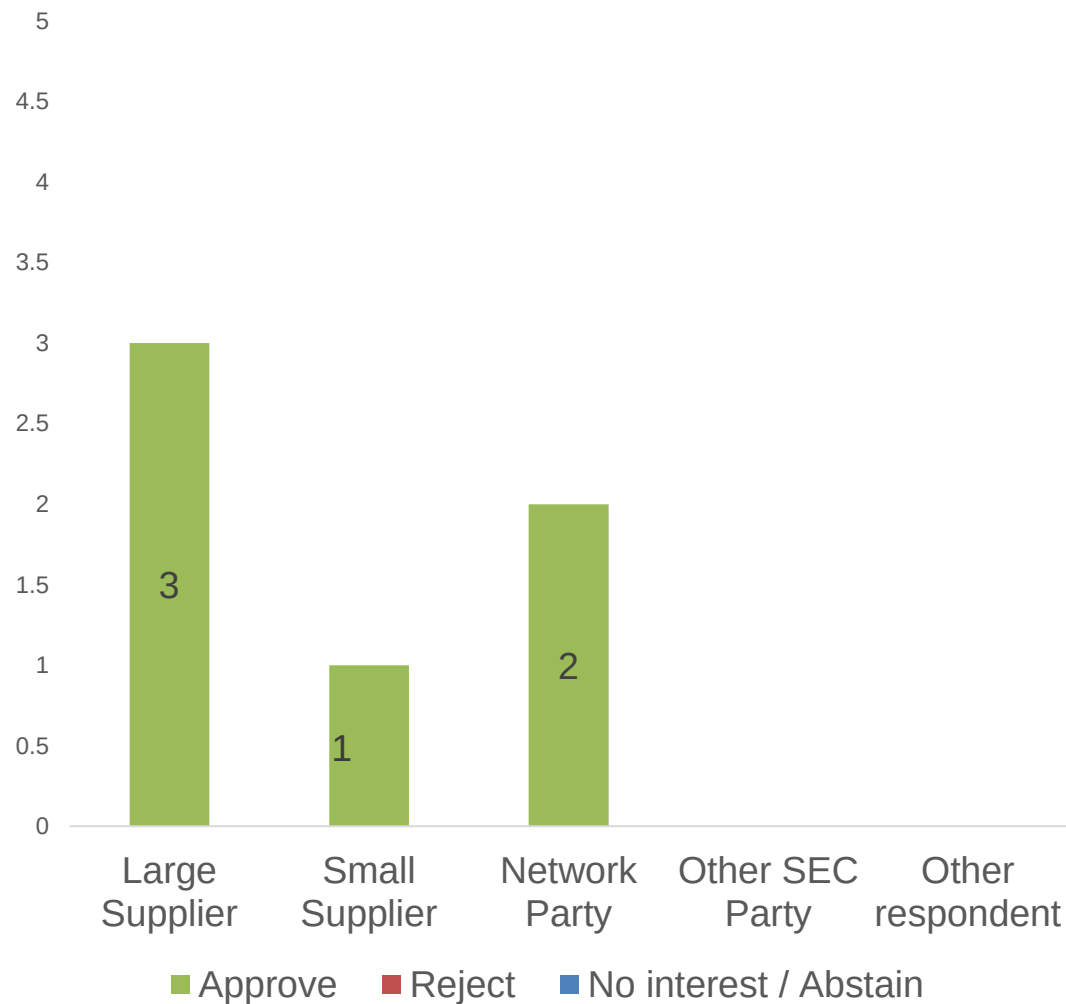


- Establish the PSC in the SEC by transferring the Terms of Reference into Section I.
- Allow the PSC to raise Draft Proposals.

Proposed Solution



■ MP286: MRC Responses



Key comments

- Supportive, noting SEC Objectives (f) and (g).
- Solidify the role of the PSC as the forum to consider and address protection of data relating to Smart Metering Systems.
- Ensure the Privacy Sub-Committee is responsible for providing recommendations and advice relating to data protection matters.

Issues Group

Supports the
modification

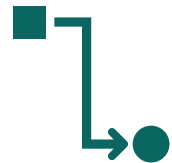
Make amendments
easier as PSC members
not required to raise DP
on behalf of PSC

PSC

Supports the
modification

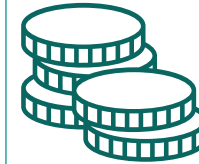
Will allow changes to be
made as and when
issues are identified

■ MP286: Assessment of Change



Impacted Parties

- Other Users, Suppliers and Network Parties



Costs

- SECAS implementation costs



Target Release

- Nov 2025 SEC Release



Benefits

- Ensure the PSC can fulfil duties to protect data when it identifies issues

SEC Objectives (f), (g)

(f) To ensure the protection of Data and the security of Data and Systems in the operation of this Code.

(g) To facilitate the efficient and transparent administration and implementation of this Code.

■ MP286: Recommendations

- **AGREE** this Modification Proposal should proceed to vote
- **RECOMMEND** to the Authority whether this Modification Proposal should be **APPROVED** or **REJECTED**
- **PROVIDE** rationale for this recommendation relating to the General SEC Objectives

SEC Objectives (f), (g)

(f) To ensure the protection of Data and the security of Data and Systems in the operation of this Code.

(g) To facilitate the efficient and transparent administration and implementation of this Code.

MP279 'June 2025 SEC Release & DUIS Housekeeping Changes'

Khaleda Hussain

Raised by David Walsh from the Data Communications Company (DCC)
Self-Governance

LOW

■ MP279: Overview

- Minor typographical and grammatical errors
- Inconsistencies introduced by other designations/modifications

Issue



- SEC Documents contain inconsistencies
- Apparent inconsistencies and omissions between different SEC documents, could cause confusion for Parties

Impact



- To correct the minor errors and update the SEC Documents

Potential Solution



■ MP279: Legal text – Sections impacted

Section A 'Definitions and Interpretation'

Section D 'Modification Process'

Appendix D 'SMKI
Registration Authority
Policies and Procedures'

Appendix R 'Common Test
Scenarios Document'

Appendix Q 'IKI Certificate
Policy'

Appendix AD 'DCC
User Interface
Specification'

■ MP279: Legal text cont – since last update

Section F – ‘Smart Metering System Requirements’

SEC Section G – ‘Security’

SEC Appendix AJ - SEC
Variation Testing
Approach Document

SEC Appendix AS - ECoS
Transition and Migration
Approach Document

■ What's included

- Amendments to the Service Request Matrix Table
- Enhancements (spelling, use of erroneous words against the SEC terms)
- Minor enhancements (formatting, additional space etc)
- Removal of the terms CTAS and CCSC from SEC Section A
- Amend wording to reflect 'Authority Determined Modification' and removing additional space in Section D
- Adding missing word 'Manufacturer' in SEC Appendix D
- Since last update: Term 'Certified Products List' has been amended to 'Central Products List'

■ Enhancements (spelling, space issues etc)

SEC Section F – Smart Metering Systems Requirements

These changes have been redlined against SEC Section F version 24.0.

Amend Section F2.1 (a) as follows:

- F2.1 The Panel shall establish and maintain a list (the "Central Products List") of:
- (a) the SMETS2+ Device Models for which the Panel has received all the Assurance Certificates required for the Physical Device Type relevant to the Device Model (known as the ~~Cen~~tr~~al~~rtified Products List);
 - and

SEC Section G – Security

These changes have been redlined against SEC Section G version 26.0.

Amend Section G14.3 as follows:

G14.3 The CPA Transition Approach Document may include, without limitation, some or all of the following:

- (g) variations in the arrangements for issuing of CPA Certificates, and/or the addition or removal of Device Models to or from the ~~Cen~~tr~~al~~rtified Products List;

■ Enhancements (spelling, space issues etc)

SEC Appendix AJ – SEC Variation Testing Approach Document

These changes have been redlined against Appendix AJ version 4.0

Amend Section 3.2. as follows:

3.2. Technical Specification Versioning

Release 2.0 of the DCC Systems will be the first release of the DCC Systems that will support Devices that may comply with different versions of GBCS, SMETS and CHTS according to the entry for the Device Model in the Central~~rtified~~ Products List.

SEC Appendix AS – ECoS Transition and Migration Approach Document

These changes have been redlined against Appendix AS version 3.0

Amend Section 1.17 as follows:

- 1.17 Prior to the addition of a new Device Model to the Central~~rtified~~ Products List within the ECoS Migration Period, Supplier Parties intending to install Devices of that new Device Model shall ensure that, where reasonably practicable, testing is completed

■ MP279: Assessment of Change



Impacted Parties

- N/A



Costs

- SECAS implementation costs



Target Release

- June 2025 SEC Release



Benefits

- Correct errors in the SEC and lead to less confusion or misinterpretation

SEC Objective (g)

(g) To facilitate the efficient and transparent administration and implementation of this Code

■ MP279: Recommendations

- **DETERMINE** whether this Modification Proposal should proceed to vote
- **DETERMINE** whether this Modification Proposal should be **APPROVED** or **REJECTED** under Self-Governance
- **PROVIDE** rationale for this decision relating to the General SEC Objectives

SEC Objective (g)

(g) To facilitate the efficient and transparent administration and implementation of this Code



Agenda Item 4

SEC Modifications Timetable update

■ SEC Modification Timetables

Ben Giblin

Summary and Matrix

URGENCY

3		P218		
2		(P287) P292	P255 P268 P282	
1	P235 P271 P290	P219 P257 P288 P291	P266 P281 P283	P169
0	P165 P205 P234 (P244) P279 P286	P085B P184 P206 P241 (P265)	(P137) (P247)	P094 P289
	0	1	2	3
	VALUE			

32 Active Modifications

Five Modifications on hold

Scoping three potential new issues

MP285 implemented on 24/04/2025

DP291 (V1 + U1) and DP292 (V1 + U2) raised

High priority mods

MP169 'Managing SEC Obligations and the Consumer's right to refuse a Smart Meter'

- DCC accepted the Impact Assessment against the existing DSP on 12 May, with an expected return date of 27 June.
- SECAS is waiting for confirmation of when the Preliminary Assessment can be requested against the new DSP.

DP218 'Review of the SEC Charging Methodology'

- SECAS is waiting for DCC to publish the consultation responses summary before deciding on the next steps.

MP282 'Removal of Registration Check for Suppliers using SR8.9 targeting SMETS2+ CHF'

- SECAS received one Response to the MRC.
- Will be presented to the Change Board on 21 May and if approved will be implemented in the June 2025 SEC Release.

■ On hold

Removed from 'On Hold' List

- MP085B – SECAS is investigating issues with firmware which was expected to implement MP085A functionality.
- MP094 - Requires a business requirements workshop before the Preliminary Assessment can be requested.

On Hold List

- MP137 – Dependent on whether the business requirements are delivered in FSM.
- MP244, MP247 and MP265 – Require a Preliminary Assessment against the new DSP.

DCC Assessments

Modification	Submission Group	Priority	Rationale
MP169 'Managing SEC Obligations and the Consumers right to refuse a Smart Meter'	1	HIGH	Requires a second DCC Impact Assessment before the Modification Report can be finalised. A high priority modification with the most industry interest.
MP094 'Supporting prepayment customers in no SMWAN scenarios'	1	MEDIUM	Older modification which requires a cost in order to move through the modification process. Requirements yet to be finalised for submission.
MP281 'Install Codes in the SMI'	1	MEDIUM	Requirements developed – ready for submission.

DCC Assessments

Modification	Submission Group	Priority	Rationale
MP265 'Implementing ADT changes in response to a Security Incident'	2	MEDIUM	Requirements have been drafted. This modification has a security impact so should be progressed.
MP247 'Future Dating of Service Requests for SMETS1 Devices'	2	MEDIUM	Requirements ready for submission.
MP184 'Increase Smart Capability of SMETS2 Twin Element ESME'	2	LOW	Older modification. Requirements ready but still details to be finalised with Device Manufacturers.

DCC Assessments

Modification	Submission Group	Priority	Rationale
MP255 'WAN issues during Smart Meter installations'	3	HIGH	Lots of industry interest but requirements not developed.
MP244 'Device Alerts for Smart Meter Credit Replenishment'	3	LOW	Requirements ready but a lower priority modification.
DP257 'DCC Management of Duplicate Messages'	4	MEDIUM	Requirements not ready. No RWS scheduled yet.
MP235 'Enhanced Meter Data access for Other Users'	4	LOW	Requirements need to be examined following PSC comment on sensitive data.
MP287 'Access to historic GSME battery Alerts	4	MEDIUM	DCC are examining whether they can alter existing reporting to cover the Alerts the Proposer could like access to.

Issues

Title	Description	Progress/Next Steps
Adverse Weather Deferring DCC Planned Maintenance	Seeks to address issues faced by industry (particularly DNO's) caused by adverse weather.	SECAS are looking to make an initial determination on the size and scale of the impacts of deferring a planned maintenance (both operationally and financially) for DNOs, the DCC, and their respective dependant parties.
Additional Operational Metrics	Suppliers would like further updates linked to MP242.	SEC modification and "Code Required Documents Route" explored. Current proposal is for method of data provision yet to be determined.
Network Operators to receive 3 Supplier Alerts	Network Operators would like visibility of these non-mandated Supplier Alerts to identify safety issues.	Discussed at May Issues Group, with the likelihood this will be raised at the June CSC meeting.

■ Recommendations

- **NOTE** the proposed schedule for submission of DCC Assessments.



Agenda Item 5

Approval of SECCB_100x_0904 Minutes

■ Recommendations

- No comments were received from SECCB_100x_0904 meeting minutes.
- **APPROVE** these minutes as final



Agenda Item 6

Any Other Business

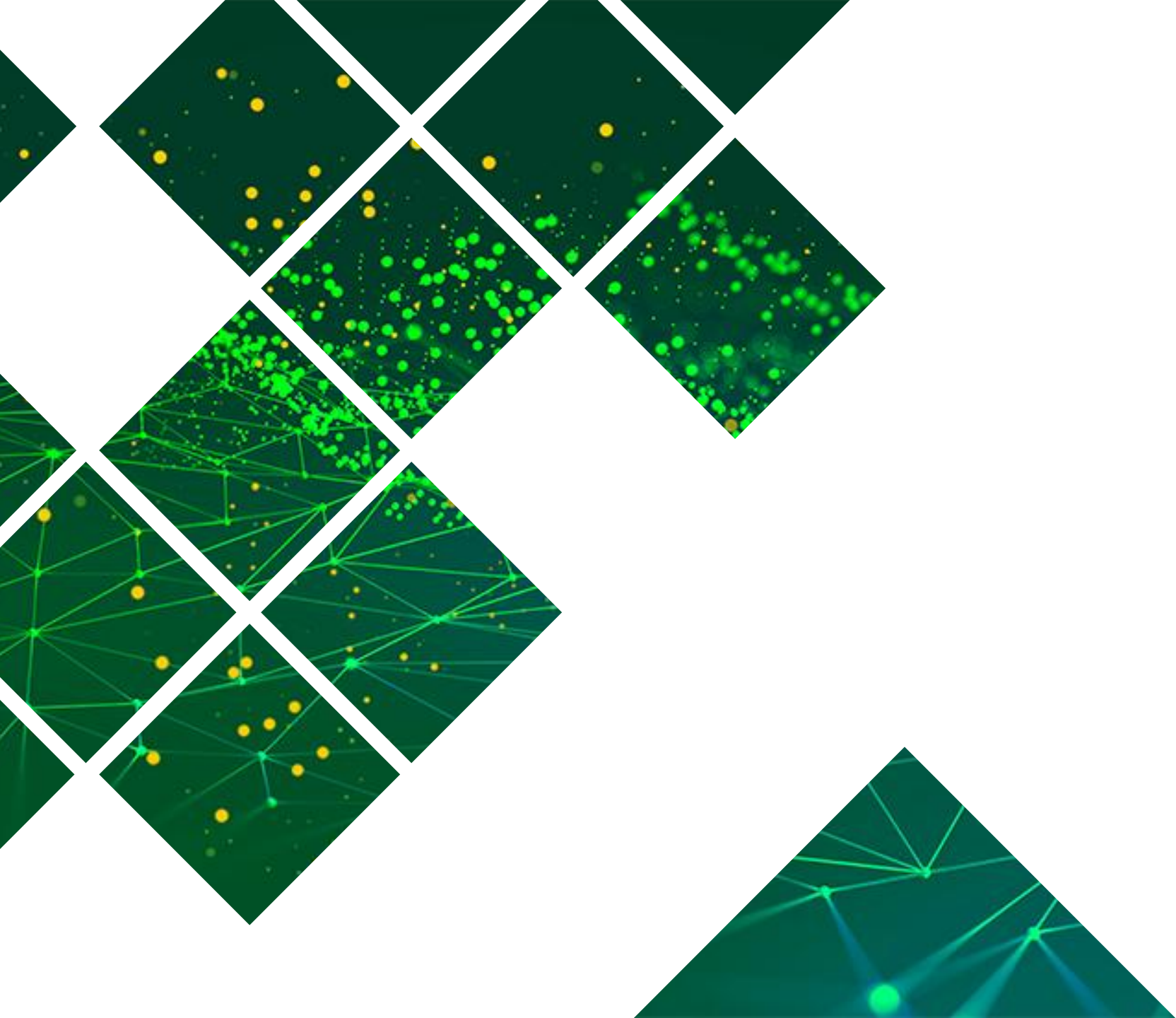
YOUR FEEDBACK MATTERS

GET IN TOUCH WITH YOUR THOUGHTS AND COMMENTS

SEC.Change@gemserv.com

**Want know more about SEC Change and Modifications?
Why not listen to our Modcasts?!**

Available to listen on our [website](#) or [LinkedIn](#)



Thank you for attending

Next meeting is
Wednesday 25 June 2025